

Investor Presentation August 2005

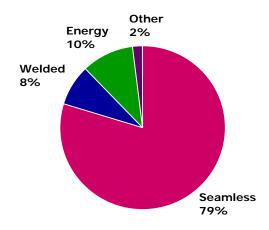
Disclaimer

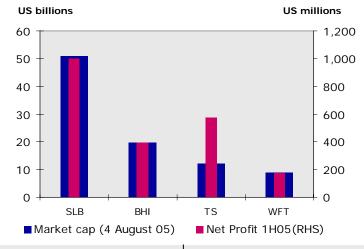
This presentation contains "forward-looking statements." Forward-looking statements are based on management's current views and assumptions and involve known and unknown risks that could cause actual results, performance or events to differ materially from those expressed or implied by those statements. These statements include information regarding management strategy, investment plans, development and growth of the seamless steel pipe and oil and gas industries, trends and other prospective data, including trends regarding the development of raw material costs and the levels of investment in oil and gas drilling worldwide and general economic conditions in the countries where Tenaris operates and sells its products and services. We do not undertake to update any forward-looking statement to reflect events or circumstances after the date of this document or to reflect the occurrence of unanticipated events.

A key player in the global energy industry

- Leading global supplier of seamless pipes to the oil and gas industry with manufacturing operations worldwide
- Leading supplier of welded pipes for South America's oil and gas infrastructure
- Innovative energy supply business in Italy
- Consolidated annual revenues of USD 4.1 billion in 2004 with 16,500 employees worldwide
- Domiciled in Luxembourg with operating subsidiaries all over the world

Revenues by segment (2004)

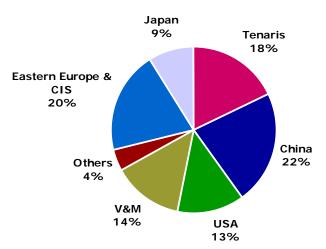




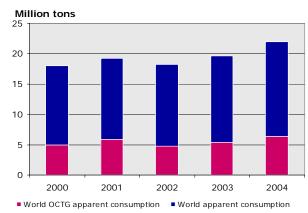
Leader in OCTG sector

- Leading consolidator in the seamless pipes industry
- Focusing on sales of high-end products direct to end-user customer base
- Comprehensive range of high quality products including premium connections
- Integrating the tubular supply chain from the mill to the well
- Efficient, low-cost operations with 50 years of management know-how

World seamless OCTG production 2004 market share



Seamless pipe apparent consumption

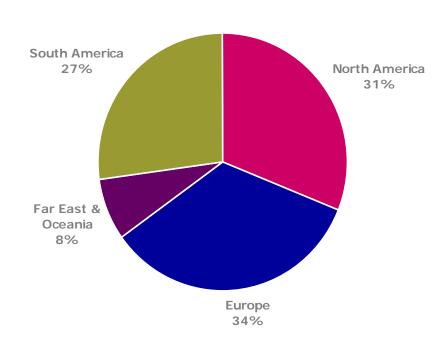


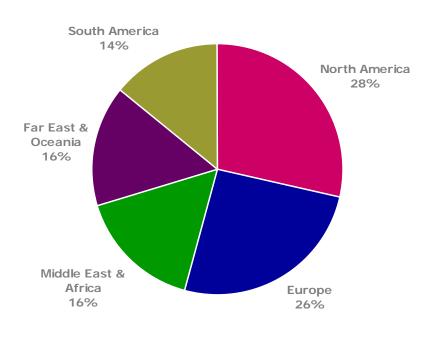
Core seamless pipe business is global



Distribution of production capacity (3.3 million tons)

Distribution of sales volume (2004) (2.7 million tons)





Growing oil demand not matched by additional supply capacity





Source: EIA, BP Statistical review of World Energy and Spears estimates

Constraints to supply growth

Point to multi-year period of higher investment in all parts of the industry

- Since 1985 production has exceeded the discovery of new reserves every year
- Decline rates for older reservoirs are accelerating
- Long lead-time required to develop new reservoirs
- New exploration areas present issues of risk and access
- Downstream infrastructure also needs investment









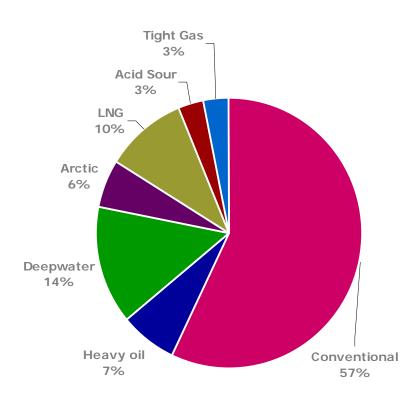
Production trend towards non-conventional sources

2003 Oil & Gas production

Acid Sour
0%
Tight Gas
0%
Heavy oil
7%

Conventional
80%

2010 Oil & Gas production



Source: ExxonMobil

Responding to the needs of the industry

And enhancing competitive differentiation

- Investing in global industrial structure to increase capacity in high value products, reduce costs and secure raw material supply
- Increasing investment in R&D to develop new products
- Investing in finishing facilities and service yards worldwide to provide local supply chain management in complex operating environments

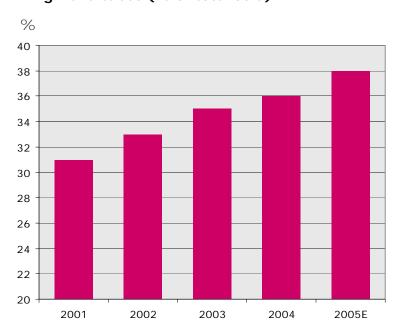




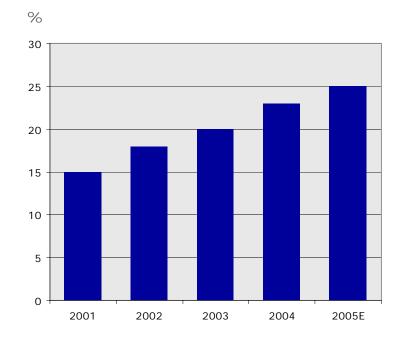
Adding value to our sales and winning customer loyalty



High-end tubes (% of total sold)



Tubes with value added service (% of total sold)



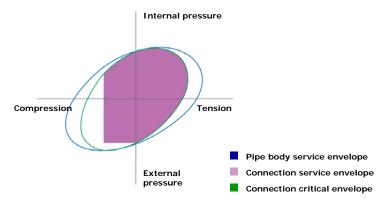
Setting new industry standards in premium connections



- Statoil's Snøhvit project in the Barents Sea is the first field worldwide where all casing and tubing will be dope-free
- TenarisBlue® Dopeless™ is increasingly seen as the thread and coupled connection of choice for its environmental and operational benefits
- TenarisBlue® Near Flush offers similar benefits for operations requiring semi-flush, integral connections
- TenarisBlue® SAGD specially designed for use with slotted liners in SAGD operations
- Sales of premium connections have increased 50% in 2 years to 450,000 t/y



Performance envelope TenarisBlue® Near Flush



At the forefront of industry developments

- Caspian (Karachaganak, Kashagan, Tengizchevroil)
- Gas production for LNG and regional grids (Qatar, Egypt, Nigeria, Australia)
- Saudi Aramco expanding production
- West African deepwater
- Norwegian offshore
- Mexico rig count has doubled in last three years
- Venezuela heavy oil
- · Canadian oil sands





Investing to reduce costs and expand industrial structure

- USD60m in Matesi reduces exposure to high scrap prices and gives access to competitive Venezuelan iron ore and natural gas
- USD140m in Dalmine power plant will reduce energy cost and secure supply
- USD42m (+USD32m debt) in Silcotub adds capacity and presence in Eastern Europe
- USD10m in Veracruz auto-components facility to serve growing demand for high value products
- USD48m (+USD22m debt) in Donasid to secure steel supply and reduce costs in European operations





Seamless pipe margins are growing





Operating results growing

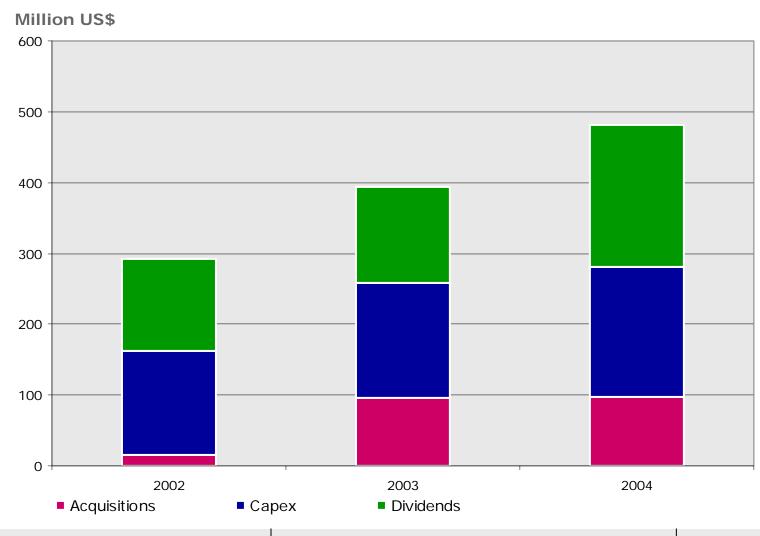
Millions of US\$	2001	2002	2003	2004	1H 2005
Net Sales	3,174	3,219	3,180	4,136	3,197
Seamless	2,496	2,244	2,376	3,273	2,413
Welded	433	580	351	348	416
Energy	113	210	333	418	256
Others	132	185	120	97	112
EBITDA 1	644	667	602	899	1,000
EBITDA margin	20%	21%	19%	22%	31%
Net income 2	136	194	210	785	578
Net income margin	4%	6%	7%	19%	18%

⁽¹⁾ EBITDA = Operating income plus depreciation and amortization taken before non-recurring losses and provisions relating to BHP Billiton lawsuit and non-recurring gains relating to Finteena arbitration award

⁽²⁾ Net income plus minority interest attributable to shareholdings acquired during the December 2002 exchange offer which marked the listing of Tenaris as a public company

Reinvesting cash flow in growth and dividends



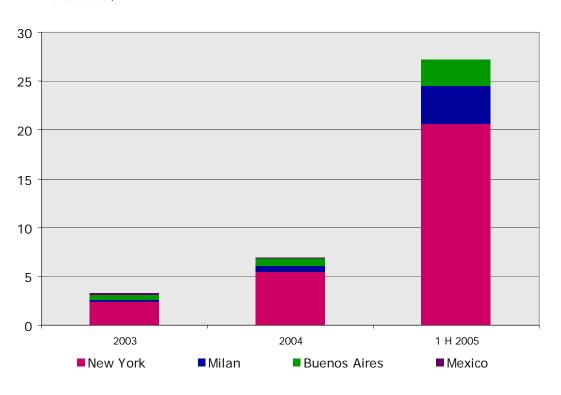


Liquidity of shares increasing

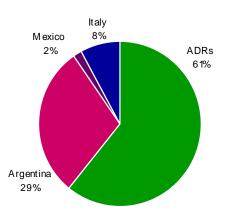


Average daily trading

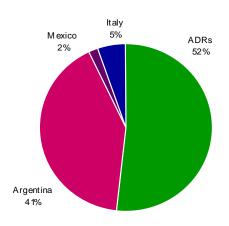
Millions of US\$



Shares by market



June 2005



December 2004

Summary

- Global leader in a consolidated industry segment with substantial barriers to entry
- Well positioned to benefit from extended energy cycle and industry developments
- Consolidating competitive position by investing in R&D and industrial structure
- Operating results and prospects transformed







Tubular Technologies. Innovative Services.

Balance sheet is strong

Equity

Total Liabilities & Equity



Indebtedness (Million US\$)

Firm value US\$ 9,954

As of June 30, 2005				Net debt	714
Cash & Cash Equivalents 45		_			
Financial Debt 1,16		_			
Net Debt		714	_		
Net Debt / Equity		24.1%	_		
As of June 30, 2005	et (Mil	lion US\$)		Market Cap (1)	9,240
Current Assets	3,368	Current Liabilities	1,759		
Non-Current Assets	2,828	Non-Current Liabilities	1,255		
		Deferred Taxes	362		
		Minority Interest	218		

6,196

Total Assets

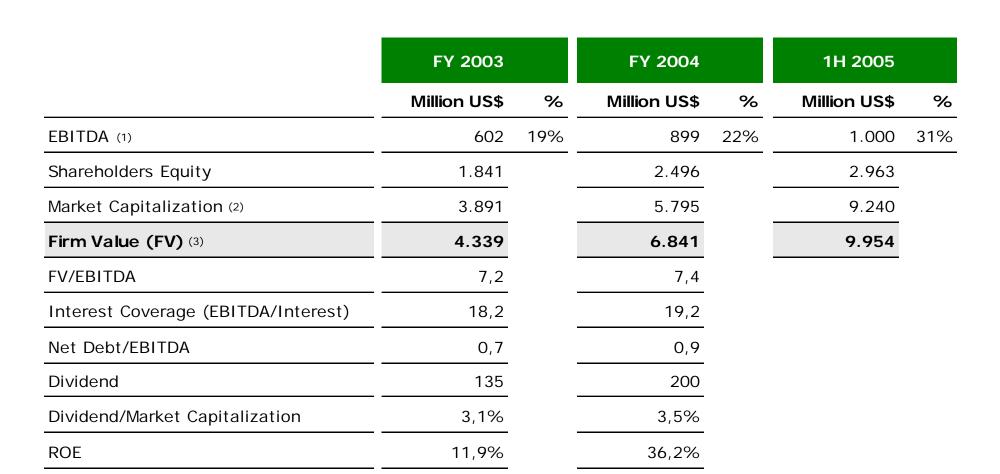
Investor Presentation	Tenaris	August 2005	20

2,963

6,196

⁽¹⁾ Market capitalization as of June 30, 2005

Solid financial indicators

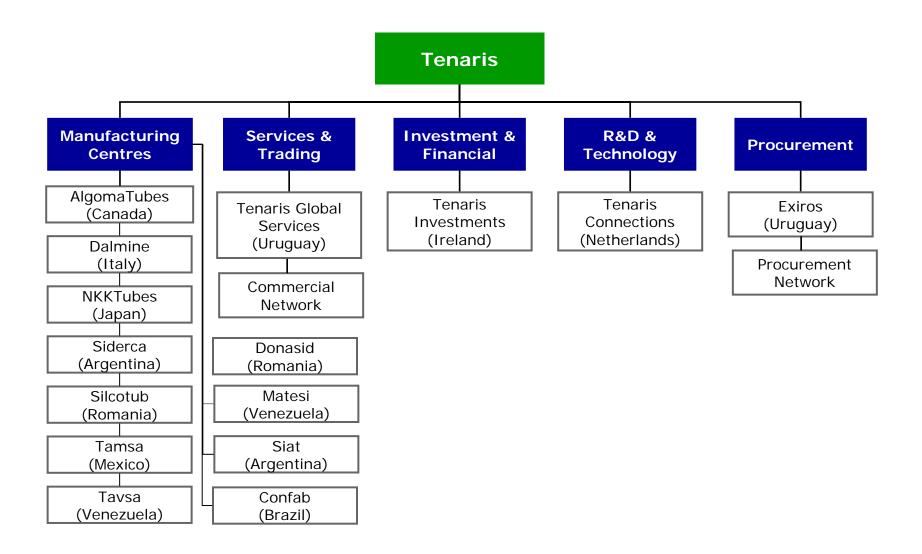


⁽¹⁾ EBITDA = Operating income plus depreciation and amortization taken before losses and provisions relating to BHP lawsuit and Fintecna award

⁽²⁾ As of December 31, 2004 and 2003 and as of June 30, 2005 for 1H 2005 results

⁽³⁾ Firm value = market capitalization plus net debt

Corporate organization



Positioned to serve the needs of demanding markets worldwide



